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Holly C. Hamm // *Shareholder*
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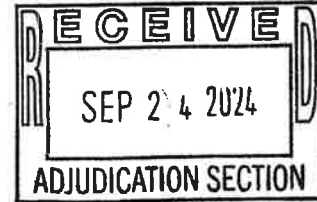
Direct Line: 409-951-7762

www.mehaffyweber.com

September 16, 2024

VIA FEDERAL EXPRESS

Bureau of Ocean Energy Management
Bureau of Safety and Environmental Enforcement
Gulf of Mexico OCS Region & Atlantic Activities
1201 Elmwood Park Blvd.
New Orleans, LA 70123-2394
Attention: Adjudication Department



Re: Baker Petrolite LLC / Peregrine Oil & Gas II, LLC / OCS-G03169, No. C001 Well and No. C004 Well / Federal Lease No. OCS-G03169 in the Ship Shoal Area, South Addition at Block #238—Gulf of Mexico Region Adjacent to Terrebonne Parish, Louisiana

Dear Sir or Madam:

Enclosed please find two copies each of the above referenced Affidavit and Sworn Statement in Support of Lien on Mineral Property Notice of Lien Claim and Statement of Privilege of Baker Petrolite LLC affecting interests in the captioned lease filed in Terrebonne Parish, Louisiana. We offer the following information per your guidelines:

1. **Title of the document:** Affidavit and Sworn Statement in Support of Lien on Mineral Property Notice of Lien Claim and Statement of Privilege.
2. **Identity of parties to the document:** Baker Petrolite LLC, Peregrine Oil & Gas II, LLC and GOM Energy Venture I, LLC
3. **Lease affected:** OCS-G03169
4. **Category under which the document should be filed:** 6

In order that third parties will be put on notice as to the lien claims made in the enclosed Affidavit, please file the Affidavit, together with a copy of this letter, in the lease record files of the captioned lease. Enclosed is a copy of the pay.gov receipt evidencing payment of the service fees associated with this request.

As evidence that the foregoing has been accomplished, please sign a counterpart of this letter in the space provided below and return it to the undersigned along with the date stamped copy of the Lien in the enclosed postage paid preaddressed envelope.

Thank you for your attention to this matter. If you have any questions or concerns, please do not hesitate to contact the undersigned.

Regards,



MEHAFFY WEBER, P.C.

HCH/bb
Enclosures

Filing accomplished as requested:

Bureau of Ocean Energy Management
Gulf of Mexico OCS Region

By: _____
Date: _____

cc: **VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED:**

Peregrine Oil & Gas II, LLC c/o C T Corporation System, Registered Agent 1999 Bryan St., Ste. 900 Dallas, TX 75201-3136	Peregrine Oil & Gas II, LLC c/o J. Lawson Fancher, Manager 675 Bering Drive, Suite 620 Houston, TX 77057
GOM Energy Venture I, LLC c/o CT Corp, Registered Agent 1999 Bryan Street, Suite 900 Dallas, TX 75201	GOM Energy Venture I, LLC c/o Timothy A. Austin, Director & Manager 675 Bering Dr., Ste. 620 Houston, TX 77057



STATE OF LOUISIANA

§
§
§

PARISH OF TERREBONNE

Claimant: Baker Petrolite LLC

Contractor: Peregrine Oil & Gas II, LLC

Operator of Record: Peregrine Oil & Gas II, LLC

Owners: Peregrine Oil & Gas II, LLC;
GOM Venture I, LLC; and
any person or entity asserting a working
interest in the Subject Property

Lease(s): All wells associated with
Federal Lease No. OCS-G03169 located in
the Ship Shoal Area, South Addition at
Block #238, including but not limited to the
#C001 Well, #C004 Well

Area/Field: Ship Shoal Area, South Addition

Adjacent Parish: Terrebonne

Principal Amount Due: \$121,101.83

TO RECORDING OFFICER: This instrument must be filed in the appropriate Lien
Records for your Parish.

**AFFIDAVIT AND SWORN STATEMENT
IN SUPPORT OF LIEN ON MINERAL PROPERTY
NOTICE OF LIEN CLAIM AND STATEMENT OF PRIVILEGE**

Claimant

Baker Petrolite LLC (hereinafter referred to as "Claimant") has, under contract, furnished materials and equipment and/or performed labor and services for and in connection with the digging, drilling, torpedoing, operating, completing, maintaining, testing, producing, reworking, abandoning or repairing of an oil and/or gas well on the oil, gas, and mineral leasehold hereinafter described. Such leasehold hereinafter described is located on the Outer Continental Shelf – Gulf of Mexico Region and is subject to the laws and regulations pursuant to 43 U.S.C.S. §1331 *et seq.* Claimant's above-described contractual obligations concerns the exploration, development and/or production of the leasehold under § 43 U.S.C.S. §1331 *et seq.*

Claimant's mailing address is as follows:

Baker Petrolite LLC
c/o Kristin McLaurin
P.O. Box 4740
Houston, TX 77210

Property Description

This lien claim, or privilege, is upon the following:

- (i) The operating interest under which the operations giving rise to the claimant's privilege are conducted together with the interest of the lessee of such interest in the following:
 - a. All wells associated with Federal Lease No. OCS-G03169 located in the Ship Shoal Area, South Addition, Block #238, the location of which is described in Exhibits A-1 and A-2 including the #C001 Well and #C004 Well ("Wells");
 - b. Tank(s), leasehold pipelines, and other construction or facility on the well site;
 - c. Movable(s) on the above-described well sites that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use;
 - d. The tract of land, servitude and lease covering the well site of the operating interest upon which the above-described Wells are located, to include Federal Lease OCS-G03169 located in Ship Shoal Area, South Addition at Block #238 and further described in Exhibits A-1, A-2 and A-3.
- (ii) The drilling or other rig (drilling platform) located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the privilege emanate.
- (iii) The interest of the operator and participating lessee(s) in hydrocarbons produced from the operating interest and the interest of non-participating lessee(s) in hydrocarbons produced from that part of the operating interest subject to the privilege.

- (iv) The proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.
- (v) And upon any other property provided for in La. R.S. 9:4863.

The Wells, lease and all other property described under the heading Property Description above is collectively hereinafter referred to as the "Subject Property".

Owners

The names and addresses of the owners (or reputed owners) whose interest in the Subject Property is encumbered by this lien are as follows:

Peregrine Oil & Gas II, LLC
675 Bering Drive, Suite 620
Houston, Texas 77057-2128

GOM Energy Venture I, LLC
675 Bering Drive, Suite 620
Houston, Texas 77057-2128

and any person or entity asserting a working interest in the Subject Property.

Operator

The name of the operator of the well as shown by the records of the Bureau of Safety and Environmental Enforcement is Peregrine Oil & Gas II, LLC, whose address is 675 Bering Drive, Suite 620, Houston, Texas 77057-2128.

Statement of Claim

Peregrine Oil & Gas II, LLC contracted with Claimant to furnish materials, machinery, or supplies and/or perform labor and services on behalf of itself and other owners of interests in the Subject Property.

Attached hereto as Exhibit B are copies of the outstanding invoices setting forth: (1) the materials furnished, and labor performed by Claimant; (2) the dates on which the labor was performed and materials were furnished; (3) the prices charged in connection with the labor and materials; and (4) the lease(s) and well (platform) where the labor was performed and materials were furnished. The labor and materials described in Exhibit B were furnished in connection with the digging, drilling, torpedoing, operating, completing, maintaining, testing, producing, reworking, abandoning or repairing of the Subject Wells located on the Subject Property.

Claimant commenced furnishing materials and/or services in connection with this claim on the Subject Property on or about March 11, 2024, and last furnished materials and/or services on

June 5, 2024. All materials and/or services furnished by claimant in connection with the Subject Property, upon information and belief, secured under a single privilege under applicable law.

The amount of this claim is One Hundred Twenty-One Thousand One Hundred One and 83/100 Dollars (\$121,101.83) principal, plus interest, costs of court and attorneys' fees equal to 10% of the principal amount claimed. Said amount is due and owing. All just and lawful offsets, payments, and credits, if any, have been made and allowed. The sum charged for the services and/or materials were at the time and place of performance reasonable and were agreed upon by the parties prior to and/or at the time that the labor and materials were furnished.

Statutory Lien Claim

This Affidavit and Sworn Statement in Support of Lien on Mineral Property Notice of Lien Claim and Statement of Privilege is filed pursuant to 43 U.S.C.S. §1331 *et seq.*, and La. R.S. 9:4861 *et seq.* for the purpose of perfecting a lien upon 100% of the operating interest described above, including the interest of each working interest owner in the Subject Property, and their respective interest in all property thereon as provided in La. R.S. 9:4863, to secure the claim amount. Notice of and a copy of this Affidavit and Sworn Statement in Support of Lien on Mineral Property Notice of Lien Claim and Statement of Privilege was provided to the above-identified Owners and Operator by Certified Mail Return Receipt Requested.

Claimant reserves the right to file an Amended Lien.

*******REST OF PAGE INTENTIONALLY LEFT BLANK*******

SIGNATURE PAGE TO FOLLOW

Claimant:

BAKER PETROLITE LLC

By: Holly C Hamm
Holly C. Hamm, Attorney-in-Fact

AFFIDAVIT

THE STATE OF TEXAS §
§
COUNTY OF JEFFERSON §

I, Holly C. Hamm, Attorney-in-Fact under Limited Power of Attorney for Baker Petrolite LLC, Affiant, do hereby state under oath that I have read the foregoing instrument and examined the Exhibits thereto, and that every statement contained therein, is based on matters within my personal knowledge, is true and correct, that the amounts claimed therein are due and owing, and that all just and lawful offsets, payments, and credits have been allowed.

By: Holly C Hamm
Holly C. Hamm, Attorney-in-Fact

SUBSCRIBED and SWORN TO BEFORE ME, the undersigned authority, by Holly C. Hamm, Attorney-in-Fact under Limited Power of Attorney for Baker Petrolite LLC, on this the 12th day of September 2024.

Tanya Lynn Vargas
Notary Public in and for
the State of TEXAS



Printed Name: Tanya Lynn Vargas
My Commission Expires: April 23, 2028

ACKNOWLEDGEMENT

This instrument was acknowledged before me on the 12th day of September 2024, by Holly C. Hamm, Attorney-in-Fact under Limited Power of Attorney for Baker Petrolite LLC, on behalf of said limited liability company.

Tanya Lynn Vargas
Notary Public in and for
the State of TEXAS



Printed Name: Tanya Lynn Vargas
My Commission Expires: April 23, 2028



**Form 123B/123S - Electronic Version
Application for Sidetrack**

Lease G03169 Area/Block SS 238 Well Name C001 ST 02 BP 00 Well Type D
 Permit ID -25736 Operator 02967 Peregrine Oil & Gas II, LLC

General Well Information

API Well Number	177124068102	Kickoff Point	12087
Date of Request	02/07/2024	Approval Date	02/08/2024
Water Depth(ft.)	135	Drive Size(in.)	30
RKB Elevation(ft.)	136	Drive Depth(ft.)	517
		Req Spud Date	02/08/2024
		Mineral Code	H
		Subsea BOP	N

Proposed Well Location

SURFACE

LEASE(OCS)	G03169	Area/Block	SS 238	State Lease(if applicable)	
Entered NAD 27 Data		Calculated NAD 27 Departures		Calculated NAD 27 X-Y Coordinates	
Lon:	-90.86615876	E	5782		2150218.3820
Lat:	28.4215758	S	6963		-88829.6020
Plan Information					
Control ID	S 7524	Lease	G03169	Area	SS
		Block	238	Well Name	006

BOTTOM

LEASE(OCS)	G03169	Area/Block	SS 238
Entered NAD 27 Data		Calculated NAD 27 Departures	
Lon:	-90.86499972	E	5408
Lat:	28.42078917	S	6678
		Calculated NAD 27 X-Y Coordinates	
			2150592.2350
			-89114.1740
Plan Information			
Control ID	S 7989	Lease	G03169
		Area	SS
		Block	238
		Well Name	C001

Rig Information

RIG SPECIFICATIONS	ANCHORS	N
Rig Name	ENTERPRISE 264	
Type	JACKUP	ID Number
Function	D	90115
Shipyard	SINGAPORE	Constructed Year
		1976
		Refurbished Year
RATED DEPTHS		
Water Depth	250	Drill Depth
		25000
CERTIFICATES		
ABS	12/31/2028	Coast Guard
		04/19/2025
SAFE WELDING AREA		
Approval Date	09/27/2017	District
		GOMR Lake Charles District
Remarks	SWA updated 27SEP2017 to capture rig name change.Depth rating of rig changed from 20,000' to 25,000' - D.C. Moore 05-Nov-2012.	

Geologic Information

There is no Geologic Information available.

Question Information

Number	Question	Response	Response Text
1	Will you maintain quantities of mud and mud material (including weight materials and additives) sufficient to raise the entire system mud weight 1/2 ppg or more?	Y	A minimum of 1000 sxs barite and 200 sxs gel will be maintained on the MODU during drilling operations.
2	If hydrocarbon-based or synthetic-based drilling fluids were used, is the drilling rig outfitted for zero discharge, and will zero discharge procedures be followed?	N/A	WBM will be used
3	If drilling the shallow casings strings riserless, will you maintain kill weight mud on the rig and monitor the wellbore with an ROV to ensure that it is not flowing?	N/A	

4	If requesting a waiver of the conductor casing, have you submitted a log to government agency G&G that is within 500 feet of the proposed bottom hole location for the proposed surface casing point?	N/A	
5	Will the proposed operation be covered by an EPA Discharge Permit? (please provide permit number in comments for this question)	Y	GMG290345
6	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	Y	
7	Is the calculated daily volume possible from an uncontrolled blowout of this well greater than the daily volume included in the worst case discharge scenario in the approved oil spill response plan?	N	
8	Has the drilling rig been approved for the use of digital BOP testing? If yes, which version?	Y	OTC Greenlight 2.0

Permit Attachments

There are no attachments available.

Well Design Information

Interval Number 1		Type C				Name P		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Burst Rating (psi)	Collapse Rating (psi)	Depth(ft)		Pore Pressure
						MD	TVD	
1	9.625	53.5	P=110'	10900	7950	10796	10766	10.5
GENERAL INFORMATION		PREVENTER INFORMATION			TEST INFORMATION			
Hole Size(in)	12.25	Type	WBM		Annular Test(psi)	3500		
Mud Weight(ppg)	11	Size(in)	13.625		BOP/Diverter Test(psi)	4500		
Mud Type Code	WBM	Wellhead Rating(psi)	10000		Mud Test Weight(ppg)	11		
Fracture Gradient(ppg)	17	Annular Rating(psi)	5000		Casing/Liner Test(psi)	6600		
Liner Top Depth(ft)		BOP Rating(psi)	10000		Formation Test(ppg)	15		
Cement Volume(cu ft)	2771							
Interval Number 2		Type L				Name P		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Burst Rating (psi)	Collapse Rating (psi)	Depth(ft)		Pore Pressure
						MD	TVD	
1	7	26	P110 DW/C	11310	8030	12087	11959	12.5
GENERAL INFORMATION		PREVENTER INFORMATION			TEST INFORMATION			
Hole Size(in)	8.5	Type	WBM		Annular Test(psi)	3500		
Mud Weight(ppg)	11	Size(in)	13.625		BOP/Diverter Test(psi)	4500		
Mud Type Code	WBM	Wellhead Rating(psi)	10000		Mud Test Weight(ppg)	11		
Fracture Gradient(ppg)	17.6	Annular Rating(psi)	5000		Casing/Liner Test(psi)	4000		
Liner Top Depth(ft)	10492	BOP Rating(psi)	10000		Formation Test(ppg)	14		
Cement Volume(cu ft)	270							
Interval Number 3		Type L				Name P		
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Burst Rating (psi)	Collapse Rating (psi)	Depth(ft)		Pore Pressure
						MD	TVD	
1	5	18	P-110EC	15840	14830	12322	12136	9.2
GENERAL INFORMATION		PREVENTER INFORMATION			TEST INFORMATION			
Hole Size(in)	6.125	Type	WBM		Annular Test(psi)	3500		
Mud Weight(ppg)	11	Size(in)	13.625		BOP/Diverter Test(psi)	4500		
Mud Type Code	WBM	Wellhead Rating(psi)	10000		Mud Test Weight(ppg)	11		
Fracture Gradient(ppg)	17.1	Annular Rating(psi)	5000		Casing/Liner Test(psi)	4615		
Liner Top Depth(ft)	11800	BOP Rating(psi)	10000		Formation Test(ppg)			
Cement Volume(cu ft)	46							

**Form 123B/123S - Electronic Version
Revised Application for Sidetrack**

Lease G03169 Area/Block SS 238 Well Name C001 ST 01 BP 00 Well Type D
Permit ID -25635 Operator 02967 Peregrine Oil & Gas,II, LLC

General Well Information

API Well Number 177124068101		Kickoff Point 10796	
Date of Request 12/14/2023	Approval Date 12/14/2023	Req Spud Date 12/20/2023	
Water Depth(ft.) 135	Drive Size(in.)	Mineral Code H	
RKB Elevation(ft.) 121	Drive Depth(ft.)	Subsea BOP N	

Proposed Well Location

SURFACE

LEASE(OCS) G03169		Area/Block SS 238		State Lease(if applicable)	
Entered NAD 27 Data		Calculated NAD 27 Departures		Calculated NAD 27 X-Y Coordinates	
Lon: -90.86615876	E 5782	2150218.3820			
Lat: 28.4215758	S 6963	-88829.6020			
Plan Information					
Control ID S 7524	Lease G03169	Area SS	Block 238	Well Name 006	

BOTTOM

LEASE(OCS) G03169		Area/Block SS 238			
Entered NAD 27 Data		Calculated NAD 27 Departures		Calculated NAD 27 X-Y Coordinates	
Lon:					
Lat:					
Plan Information					
Control ID S 7989	Lease G03169	Area SS	Block 238	Well Name C001	

Rig Information

RIG SPECIFICATIONS		ANCHORS N	
Rig Name ENTERPRISE 264		ID Number 90115	
Type JACKUP		Constructed Year 1976	
Function D		Refurbished Year	
Shipyard SINGAPORE			
RATED DEPTHS			
Water Depth 250		Drill Depth 25000	
CERTIFICATES			
ABS 12/31/2028		Coast Guard 04/19/2025	
SAFE WELDING AREA			
Approval Date 09/27/2017		District GOMR Lake Charles District	
Remarks SWA updated 27SEP2017 to capture rig name change.Depth rating of rig changed from 20,000' to 25,000' - D.C. Moore 05-Nov-2012.			

Geologic Information

There is no Geologic Information available.

Question Information

Number	Question	Response	Response Text
1	Will you maintain quantities of mud and mud material (including weight materials and additives) sufficient to raise the entire system mud weight 1/2 ppg or more?	Y	A minimum of 1000 sxs barite and 200 sxs gel will be maintained on the MODU during drilling operations.
2	If hydrocarbon-based or synthetic-based drilling fluids were used, is the drilling rig outfitted for zero discharge, and will zero discharge procedures be followed?	N/A	WBM will be used
3	If drilling the shallow casings strings riserless, will you maintain kill weight mud on the rig and monitor the wellbore with an ROV to ensure that it is not flowing?	N/A	

4	If requesting a waiver of the conductor casing, have you submitted a log to government agency G&G that is with in 500 feet of the proposed bottom hole location for the proposed surface casing point?	N/A	
5	Will the proposed operation be covered by an EPA Discharge Permit? (please provide permit number in comments for this question)	Y	GMG290345
6	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	Y	
7	Is the calculated daily volume possible from an uncontrolled blowout of this well greater than the daily volume included in the worst case discharge scenario in the approved oil spill response plan?	N	
8	Has the drilling rig been approved for the use of digital BOP testing? If yes, which version?	Y	OTC Greenlight 2.0

Permit Attachments

There are no attachments available.

Well Design Information

There is no Well Casing Information available.

Form 123A/123S - Electronic Version
Application for Permit to Drill a New Well



Lease G03169 Area/Block SS 238 Well Name C004 ST 00 BP 00 Well Type D
 Permit ID -25385 Operator 02967 Peregrine Oil & Gas II, LLC

General Well Information

API Well Number 177124155300		Kickoff Point	
Date of Request 11/10/2023	Approval Date 05/02/2024	Req Spud Date 07/01/2024	
Water Depth(ft.) 135	Drive Size(in.)	Mineral Code H	
RKB Elevation(ft.) 121	Drive Depth(ft.)	Subsea BOP N	

Proposed Well Location

SURFACE

LEASE(OCS) G03169		Area/Block SS 238		State Lease(if applicable)	
Entered NAD 27 Data		Calculated NAD 27 Departures		Calculated NAD 27 X-Y Coordinates	
Lon: -90.86617917	E 5788	2150211.8340			
Lat: 28.42156556	S 6959	-88833.3530			
Plan Information					
Control ID S 7989	Lease G03169	Area SS	Block 238	Well Name C004	

BOTTOM

LEASE(OCS) G03169		Area/Block SS 238			
Entered NAD 27 Data		Calculated NAD 27 Departures		Calculated NAD 27 X-Y Coordinates	
Lon:					
Lat:					
Plan Information					
Control ID S 7989	Lease G03169	Area SS	Block 238	Well Name C004	

Rig Information

RIG SPECIFICATIONS		ANCHORS N	
Rig Name ENTERPRISE 264	Type JACKUP	ID Number 90115	Constructed Year 1976
Function D	Shipyards SINGAPORE	Refurbished Year	
RATED DEPTHS		DRILL DEPTHS	
Water Depth 250	Drill Depth 25000		
CERTIFICATES		COAST GUARD	
ABS 12/31/2028	Coast Guard 04/19/2025		
SAFE WELDING AREA		DISTRICT	
Approval Date 09/27/2017	District GOMR Lake Charles District		
Remarks SWA updated 27SEP2017 to capture rig name change.Depth rating of rig changed from 20,000' to 25,000' - D.C. Moore 05-Nov-2012.			

Geologic Information

There is no Geologic Information available.

Question Information

Number	Question	Response	Response Text
1	Will you maintain quantities of mud and mud material (including weight materials and additives) sufficient to raise the entire system mud weight 1/2 ppg or more?	Y	A minimum of 1000 sxs barite and 200 sxs gel will be maintained on the MODU during drilling operations.
2	If hydrocarbon-based or synthetic-based drilling fluids were used, is the drilling rig outfitted for zero discharge, and will zero discharge procedures be followed?	Y	
3	If drilling the shallow casings strings riserless, will you maintain kill weight mud on the rig and monitor the wellbore with an ROV to ensure that it is not flowing?	N/A	

4	If requesting a waiver of the conductor casing, have you submitted a log to government agency G&G that is within 500 feet of the proposed bottom hole location for the proposed surface casing point?	N	A conductor casing waiver is being requested based on the SS238 Well Nos. C-1 and C-2 drilling history.
5	Will the proposed operation be covered by an EPA Discharge Permit? (please provide permit number in comments for this question)	Y	GMG290345
6	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	Y	
7	Is the calculated daily volume possible from an uncontrolled blowout of this well greater than the daily volume included in the worst case discharge scenario in the approved oil spill response plan?	N	
8	Has the drilling rig been approved for the use of digital BOP testing? If yes, which version?	Y	OTC Greenlight 2.0

Permit Attachments

There are no attachments available.

Well Design Information

There is no Well Casing Information available.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Suite 3200 The Plaza Tower
1001 Howard Avenue
New Orleans, La. 70113

EXHIBIT
A-3

IN REPLY REFER TO:
CCS-G 3169

DECISION		Date	May 28, 1975		
		State	Louisiana		
Name		Area	Ship Shoal, So. Add.		
		Tract Number	38-649	Block Number	238
Korr-McGee Corporation Korr-McGee Contor Post Office Box 25061 Oklahoma City, Oklahoma 73125		Description	All		
		Rental	\$ 15,000	Balance of Bonus	\$ 420,790.60

LEASE FORMS TRANSMITTED FOR EXECUTION

Pursuant to Section 8 of the Outer Continental Shelf Lands Act (67 Stat. 462; 43 U.S.C. 1337), and the regulations pertaining thereto (43 CFR 3300 *et seq.*), your bid for the above tract is accepted.

Your qualifications have been examined and are satisfactory. Accordingly, in order to perfect your rights hereunder, the following action *must* be taken:

1. Execute and return the three copies of attached lease. (*If lease is executed by an agent, evidence must be furnished of agent's authorization.*)
2. Pay the balance of bonus bid and the first year's rental indicated above.
3. Comply with bonding requirements according to 43 CFR 3304.1

Compliance with above requirements must be made not later than the 15th day after receipt of decision, or not later than the 30th day after date of sale, whichever is later. Failure to comply will result in forfeiture of your rights to acquire a lease and 1/5 of the bonus bid deposit. The 30th day after date of sale is **JUN 27, 1975.**

IMPORTANT: *The lease form requires the attachment of the CORPORATE SEAL to all leases executed by corporations.*

Attachments

John L. Reakia (Manager)

Form 3300-1
(February 1971)
(formerly 3380-1)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL AND GAS LEASE OF SUBMERGED LANDS
UNDER THE OUTER CONTINENTAL SHELF LANDS ACT

Office	
New Orleans, Louisiana	
Serial Number	
OCS-G 3169	
Cash Bonus	
\$525,998.00	
Rental Rate	
\$3.00 per acre	
Minimum Royalty Rate	Royalty Rate
\$3.00 per acre	1/6 th

This lease is made and effective as of **JUL 1 1975** (hereinafter called the Effective Date)
by and between the United States of America (hereinafter called the Lessor), by the **Manager**
Gulf of Mexico Outer Continental Shelf, Bureau of Land Management, its authorized officer, and

Kerr-McGee Corporation 100%



(hereinafter called the Lessee). In consideration of the cash payment heretofore made by the Lessee to the Lessor and in consideration of the promises, terms, conditions and covenants contained herein, the parties hereto agree as follows:
Sec. 1. Statutes and Regulations. This lease is made pursuant to the Outer Continental Shelf Lands Act of August 7, 1953 (67 Stat. 462; 43 U.S.C. Secs. 1331, *et seq.*) (hereinafter called the Act). This lease is subject to all the provisions of the Act and to all the terms, conditions and requirements of the valid regulations promulgated by the Secretary of the Interior (hereinafter called the Secretary) thereunder in existence upon the effective date of this lease, all of which are incorporated herein and, by reference, made a part hereof. This lease shall also be subject to regulations hereafter issued by the Secretary pursuant to his authority under section 5(a)(1) of the Act to prescribe and amend at any time such rules and regulations as he may determine to be necessary and proper in order to provide for the prevention of waste and for the conservation of the natural resources of the Outer Continental Shelf, and for the protection of correlative rights therein, which regulations shall be deemed incorporated herein and, by reference, made a part hereof when promulgated.

Sec. 2. Rights of Lessee. The Lessor hereby grants and leases to the Lessee the exclusive right and privilege to drill for, mine, extract, remove and dispose of oil and gas deposits, except helium gas, in or under the following-described area of the Outer Continental Shelf of the United States:

All of Block 238, Ship Shoal Area, South Addition, as shown on OCS Official Leasing Map, Louisiana Map No. 5A

containing approximately 5000 acres (hereinafter referred to as the leased area), together with:

(a) the nonexclusive right to conduct within the leased area geological and geophysical explorations in accordance with applicable regulations;

(b) the nonexclusive right to drill water wells within the leased area and to use water produced therefrom for operations pursuant to the Act free of cost, provided that such drilling is conducted in accordance with procedures approved by the Regional Oil and Gas Supervisor of the Geological Survey (hereinafter called the "Supervisor"); and

(c) the right to construct or erect and to maintain within the leased area all artificial islands, platforms, fixed or floating structures, sea walls, docks, dredged channels and spaces, buildings, plants, telegraph or telephone lines and cables, pipelines, reservoirs, tanks, pumping stations, and other works and structures necessary to the full enjoyment of the rights granted by this lease, subject to compliance with applicable laws and regulations.

Sec. 3. Obligations of Lessee. The Lessee agrees:

(a) Rentals and royalties. (1) To pay rentals and

royalties as follows:

Rentals. With respect to each lease year commencing prior to a discovery of oil or gas on the leased area, to pay the Lessor on or before the first day of each such year, a rental of \$3.00 per acre or fraction thereof.

Minimum royalty. To pay the Lessor at the expiration of each lease year commencing after discovery a minimum royalty of \$3.00 per acre or fraction thereof or, if there is production, the difference between the actual royalty required to be paid with respect to such lease year and the prescribed minimum royalty, if the actual royalty paid is less than the minimum royalty.

Royalty on production. To pay the Lessor a royalty of 16 2/3 percent in amount or value of production saved, removed, or sold from the leased area. Gas of all kinds (except helium) and gas used for purposes of production from and operations upon the leased area or unavoidably lost is subject to royalty.

(2) It is expressly agreed that the Secretary may establish minimum values for purposes of computing

royalty on products obtained from this lease, due consideration being given to the highest price paid for a part or for a majority of production of like quality in the same field, or area, to the price received by the Lessee, to posted prices, and to other relevant matters. Each such determination shall be made only after due notice to the Lessee and a reasonable opportunity has been afforded the Lessee to be heard.

(3) When paid in value, royalties on production shall be due and payable monthly on the last day of the month next following the month in which the production is obtained. When paid in production, such royalties shall be delivered at pipeline connections or in tanks provided by the Lessee. Such deliveries shall be made at reasonable times and intervals and, at the Lessor's option, shall be effected either (i) on or immediately adjacent to the leased area, without cost to the Lessor, or (ii) at a more convenient point closer to shore or on shore, in which event the Lessee shall be entitled to reimbursement for the reasonable cost of transporting the royalty substance to such delivery point. The Lessee shall not be required to provide storage for royalty taken in kind in excess of tankage required when royalty is paid in value. When payments are made in production the Lessee shall not be held liable for the loss or destruction of royalty oil or other liquid products in storage from causes over which the Lessee has no control.

(b) *Bonds.* To maintain at all times the bond required prior to the issuance of this lease and to furnish such additional security as may be required by the Lessor if, after operations or production have begun, the Lessor deems such additional security to be necessary.

(c) *Wells.* (1) To diligently drill and produce such wells as are necessary to protect the Lessor from loss by reason of production on other properties or, in lieu thereof, with the consent of the Supervisor, to pay a sum determined by the Supervisor as adequate to compensate the Lessor for failure to drill and produce any such well. In the event that this lease is not being maintained in force by other production of oil or gas in paying quantities or by other approved drilling or reworking operations, such payments shall be considered as the equivalent of production in paying quantities for all purposes of this lease.

(2) After due notice in writing, to diligently drill and produce such other wells as the Secretary may reasonably require in order that the leased area or any part thereof may be properly and timely developed and produced in accordance with good operating practice.

(3) At the election of the Lessee, to drill and produce other wells in conformity with any system of well spacing or production allotments affecting the area, field, or pool in which the leased area or any part thereof is situated, which is authorized or sanctioned by applicable law or by the Secretary.

(d) *Payments.* To make all payments to the Lessor by check, bank draft or money order payable as indicated herein unless otherwise provided by regulations or by direction of the Secretary. Rental, royalties, and other payments shall be made payable to the United States Geological Survey and tendered to the Supervisor, except that filing charges, bonuses, and first year's rental shall be made payable to the Bureau of Land Management and remitted to the Manager of the appropriate field office of that Bureau.

(e) *Inspection.* To keep open at all reasonable times for the inspection of any duly authorized representative of the Lessor, the leased area and all wells, improvements, machinery and fixtures thereon and all books, accounts, and records relative to operations and surveys or investigations on or with regard to the leased area or under the lease.

(f) *Conduct of operations.* To conduct all operations under this lease in accordance with applicable law and regulations.

(g) *Indemnification.* To indemnify and save the Lessor harmless against and from any and all claims of any nature whatever, including without limitation claims for loss or damage to property or injury to persons, caused by, or resulting from, any operation on the leased area conducted by or on behalf of the Lessee; provided that the Lessee shall not be held responsible to the Lessor under this subsection for any loss, damage, or injury caused by, or resulting from: (1) any negligent action of the Lessor other than the exercise or performance of (or the failure to exercise or perform) a discretionary function or duty on the part of a Federal agency or an employee of such an agency, whether or not the discretion involved is abused; or (2) the Lessee's compliance with an order or directive of the Lessor against which an appeal by the Lessee under 30 CFR 250.81 is filed before the cause of action for such a claim arises and is pursued diligently thereafter.

(h) *Equal Opportunity Clause.* The Lessee agrees that, during the performance of this lease:

(1) The Lessee will not discriminate against any employee or applicant for employment because of race, color, religion, sex or national origin. The Lessee will take affirmative action to ensure that applicants are employed, and that employees are treated during employment, without regard to their race, color, religion, sex or national origin. Such action shall include, but not be limited to the following: employment, upgrading, demotion, or transfer; recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The Lessee agrees to post in conspicuous places, available to employees and applicants for employment, notices to be provided by the Lessor setting forth the provisions of this Equal Opportunity clause.

(2) The Lessee will, in all solicitations or advertisements for employees placed by or on behalf of the Lessee, state that all qualified applicants will receive consideration for employment without regard to race, color, religion, sex or national origin.

(3) The Lessee will send to each labor union or representative of workers with which Lessee has a collective bargaining agreement or other contract or understanding, a notice, to be provided by the Lessor, advising the labor union or workers' representative of the Lessee's commitments under this Equal Opportunity clause, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.

(4) The Lessee will comply with all provisions of Executive Order No. 11246 of September 24, 1965, as amended, and of the rules, regulations, and relevant orders of the Secretary of Labor.

(5) The Lessee will furnish all information and reports required by Executive Order No. 11246 of September 24, 1965, as amended, and by the rules, regulations, and orders of the Secretary of Labor, or pursuant thereto, and will permit access to his books, records, and accounts by the Secretary of the Interior and the Secretary of Labor for purposes of investigation to ascertain compliance with such rules, regulations, and orders.

(6) In the event of the Lessee's noncompliance with the Equal Opportunity clause of this lease or with any of said rules, regulations, or orders, this lease may be canceled, terminated or suspended in whole or in part and the Lessee may be declared ineligible for further Federal government contracts or leases in accordance with procedures authorized in Executive Order No. 11246 of September 24, 1965, as amended, and such other sanctions may be imposed and remedies invoked as provided in Executive Order No. 11246 of September 24, 1965, as amended, or by rule, regulation, or order of the Secretary of Labor, or as otherwise provided by law.

(7) The Lessee will include the provisions of Paragraphs (1) through (7) of this subsection 3(h) in

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Stipulations for Oil and Gas Lease Sale #38 & 38A
Outer Continental Shelf
Louisiana & Texas

The area described in Section 2 of this instrument is subject to the following stipulations:

STIPULATION #1

OCS-G 3169
BLOCK NO. 238

- (a) If the Supervisor, having reason to believe that a site, structure, or object of historical or archaeological significance, hereinafter referred to as "cultural resource" may exist in the lease area, shall, within one year from the effective date of this lease, give the lessee written notice that the lessor is invoking the provisions of this stipulation, the lessee shall immediately upon receipt of such notice comply with the following requirements:

Prior to any drilling activity or the construction or placement of any structure for exploration or development on the lease, including, but not limited to, well drilling and pipeline and platform placement, hereinafter referred to as "operation", the lessee shall conduct geophysical surveys to determine the potential existence of any cultural resource that may be affected by such operation. If such geophysical surveys show anomalies that suggest the potential existence of a cultural resource that may be adversely affected by any lease operation, the lessee shall: (1) relocate the site of such operation so as not to adversely affect the anomaly identified; or (2) establish, to the satisfaction of the Supervisor, on the basis of an archaeological survey conducted by a qualified marine archaeologist using such survey equipment and techniques as deemed necessary by said archaeologist, either that such operation will not adversely affect the anomaly identified or that the potential cultural resource suggested by the occurrence of the anomaly does not exist.

All data obtained in the course of any geophysical or archaeological surveys conducted pursuant to the provisions hereof shall be submitted to the Supervisor with any application by the lessee for drilling or other activity, with copies to the Manager, Gulf of Mexico OCS Office, Bureau of Land Management. The Supervisor will prepare a final report, a copy of which shall be supplied to the lessee. Should the Supervisor determine in his report, contrary to the contentions of the lessee, that the existence of a cultural resource which may be adversely affected by such operation is sufficiently established to warrant protection, the lessee shall take no action that may result in an adverse effect on such cultural resource until the Supervisor has given directions as to its disposition.*

The lessee agrees that, if any site, structure, or object of historical or archaeological significance should be discovered during the conduct of any operations on the leased area, he shall report immediately such findings to the Supervisor, and make every reasonable effort to preserve and protect the cultural resource from damage until the Supervisor has given directions as to its disposition.

- (b) Structures for drilling or production, including pipelines, shall be kept to the minimum necessary for proper exploration, development, and production and, to the greatest extent consistent therewith, shall be placed so as not to interfere with other significant uses of the Outer Continental Shelf including commercial fishing. To this end, no structure for drilling or production, including pipelines, may be placed on the Outer Continental Shelf until the Supervisor has found that the structure is necessary for the proper exploration, development and production of the lease area and that no reasonable alternative placement would cause less interference with other significant uses of the Outer Continental Shelf, including commercial fishing. The lessee's exploratory

*Adversely affected sites which may be eligible for inclusion on Bureau of National Register of Historic Places will be handled according to procedures outlined in 36 CFR 800 (Federal Register, January 25, 1974).



and development plans, filed under 30 CFR 250.34, shall identify the anticipated placement and grouping of necessary structures, including pipelines, showing how such placement and grouping will have the minimum practicable effect on other significant uses of the Outer Continental Shelf, including commercial fishing.

- (c) The lessee shall have the pollution containment and removal equipment available as required by OCS Order No. 7, of August 28, 1969, as may be amended. After notification by the Operator to the Supervisor of a significant oil spill as defined by OCS Order No. 7, or an oil spill of any size or quantity which cannot be immediately controlled, the operator shall immediately deploy the appropriate equipment to the site of the oil spill, unless, because of weather and attendant safety of personnel the Supervisor shall modify this requirement.
- (d). Upon request of the Supervisor, the geological and geophysical data acquired under this lease and the processed information derived therefrom after it has been processed for the lessee's own use or for delivery to any third party shall be submitted to the Supervisor within 30 days after request. Processed information is defined as data in analog or digital format, the form of which has, in order to facilitate interpretation, been changed through processing operations including, but not limited to, the application of corrections for known perturbing causes, the rearrangement of the data, filtration to remove erroneous signals and interference, and the combination and transformation of data elements. The intent of this provision is to obtain for the United States without cost the geological and geophysical information which the lessee processes for his own use or supplies to third parties. It is not intended to require the lessee to supply interpreted, as distinguished from processed, information.

Without the consent of the lessee, the United States will not, for the life of this lease or until such time as the supervisor determines that release of such material is required and necessary for the proper development of the field or area, disclose: (1) any trade secrets and commercial or financial information which are privileged or confidential and which are received by the Department of the Interior pursuant to this lease, and (2) any geological and geophysical information and data, including maps, concerning wells, received by the Department of the Interior pursuant to this lease.

every contract, subcontract or purchase order unless exempted by rules, regulations, or orders of the Secretary of Labor issued pursuant to section 204 of Executive Order No. 11246 of September 24, 1965, as amended, so that such provisions will be binding upon each contractor, subcontractor or vendor. The Lessee will take such action with respect to any contract, subcontract or purchase order as the Secretary may direct as a means of enforcing such provisions including sanctions for noncompliance; *provided, however*, that in the event the Lessee becomes involved in, or is threatened with litigation with a contractor, subcontractor or vendor as a result of such direction by the Secretary, the Lessee may request the Lessor to enter into such litigation to protect the interests of the Lessor.

(i) *Certification of nonsegregated facilities.* By entering into this lease, the Lessee certifies that Lessee does not and will not maintain or provide for Lessee's employees any segregated facilities at any of Lessee's establishments, and that Lessee does not and will not permit Lessee's employees to perform their services at any location, under Lessee's control, where segregated facilities are maintained. The Lessee agrees that a breach of this certification is a violation of the Equal Opportunity clause in this lease. As used in this certification, the term "segregated facilities" means, but is not limited to, any waiting rooms, work areas, rest rooms and wash rooms, restaurants and other eating areas, time clocks, locker rooms and other storage or dressing areas, parking lots, drinking fountains, recreation or entertainment areas, transportation, and housing facilities provided for employees which are segregated by explicit directive or are in fact segregated on the basis of race, color, religion, or national origin, because of habit, local custom, or otherwise. Lessee further agrees that (except where Lessee has obtained identical certifications from proposed contractors and subcontractors for specific time periods) Lessee will obtain identical certifications from proposed contractors and subcontractors prior to the award of contracts or subcontracts exceeding \$10,000 which are not exempt from the provisions of the Equal Opportunity clause; that Lessee will retain such certifications in Lessee's files; and that Lessee will forward the following notice to such proposed contractors and subcontractors (except where the proposed contractor or subcontractor has submitted identical certifications for specific time periods): Notice to prospective contractors and subcontractors of requirement for certification of nonsegregated facilities. A Certification of Nonsegregated Facilities, as required by the May 9, 1967, order (32 F.R. 7439, May 19, 1967) on Elimination of Segregated Facilities, by the Secretary of Labor, must be submitted prior to the award of a contract or subcontract exceeding \$10,000 which is not exempt from the provisions of the Equal Opportunity clause. The certification may be submitted either for each contract and subcontract or for all contracts and subcontracts during a period (i.e., quarterly, semiannually, or annually).

(j) *Assignment of lease.* To file for approval with the appropriate office of the Bureau of Land Management any instrument of transfer of this lease, or any interest therein, required to be filed under applicable regulations, within the time and in the manner prescribed by the applicable regulations.

Sec. 4. Term. This lease shall continue for a period of 5 years from the effective date of this lease and so long thereafter as oil or gas may be produced from the leased area in paying quantities, or drilling or well reworking operations, as approved by the Secretary, are conducted thereon.

Sec. 5. Cooperative or Unit Plan. Lessee agrees that, within 30 days after demand by Lessor, Lessee will subscribe to and operate under such cooperative or unit plan for the development and operation of the area, field,

or pool, or part thereof, embracing lands subject to this lease as the Secretary may determine to be practicable and necessary or advisable in the interest of conservation. Where any provision of a cooperative or unit plan of development which has been approved by the Secretary, and which by its terms affects the leased area or any part thereof, is inconsistent with a provision of this lease, the provision of such cooperative or unit plan shall govern.

Sec. 6. Reservations to Lessor. All rights in the leased area not expressly granted to the Lessee by the Act, the regulations, or this lease are hereby reserved to the Lessor. Without limiting the generality of the foregoing, such reserved rights include:

(a) *Geological and geophysical exploration; rights-of-way.* The right to authorize the conduct of geological and geophysical exploration in the leased area which does not interfere with or endanger actual operations under this lease, and the right to grant such easements or rights-of-way upon, through, or in the leased area as may be necessary or appropriate to the working of other lands or to the treatment and shipment of products thereof by or under authority of the United States, its Lessees or Permittees.

(b) *Leases of sulfur and other minerals.* The right to grant leases of any mineral other than oil and gas within the leased area or any part thereof. No lease of other mineral shall authorize or permit the Lessee thereunder unreasonably to interfere with or endanger operations under this lease.

(c) *Purchase of production.* In time of war, or when the President of the United States shall so prescribe, the right of first refusal to purchase at the market price all or any portion of the oil or gas produced from the leased area, as provided in Section 12(b) of the Act.

(d) *Taking of royalties.* The right to determine whether royalty will be taken in the amount or the value of production.

(e) *Helium.* Pursuant to Section 12(f) of the Act, the ownership of and the right to extract helium from all gas produced under this lease.

(f) *Suspension of operations during war or national emergency.* Upon recommendation of the Secretary of Defense, during a state of war or national emergency declared by the Congress or President of the United States after August 7, 1953, the authority of the Secretary to suspend any or all operations under this lease, as provided in Section 12(c) of the Act: *Provided*, That just compensation shall be paid by the Lessor to the Lessee.

(g) *Restriction of exploration and operations.* The right, as provided in Section 12(d) of the Act, to restrict from exploration and operations the leased area or any part thereof which may be designated by and through the Secretary of Defense, with the approval of the President, as, or as part of, an area of the Outer Continental Shelf needed for national defense; and so long as such designation remains in effect no exploration or operations may be conducted on the surface of the leased area or the part thereof included within the designation except with the concurrence of the Secretary of Defense; and if operations or production under this lease within any such restricted area shall be suspended, any payments of rentals and royalty prescribed by this lease likewise shall be suspended during such period of suspension of operations and production, and the term of this lease shall be extended by adding thereto any such suspension period, and the Lessor shall be liable to the Lessee for such compensation as is required to be paid under the Constitution of the United States.

Sec. 7. Directional Drilling. A directional well drilled under the leased area from a surface location on nearby land not covered by this lease shall be deemed to have the same effect for all purposes of this lease as a well drilled from a surface location on the leased area. In such circumstances, drilling shall be considered to have

been commenced on the leased area when drilling is commenced on the nearby land for the purpose of directionally drilling under the leased area, and production of oil or gas from the leased area through any directional well surfaced on nearby land or drilling or reworking of any such directional well shall be considered production or drilling or reworking operations (as the case may be) on the leased area for all purposes of this lease. Nothing contained in this paragraph is intended or shall be construed as granting to the Lessee any leasehold interests, licenses, easements, or other rights in or with respect to any such nearby land in addition to any such leasehold interests, licenses, easements, or other rights which the Lessee may lawfully acquire under the Act or from the Lessor or others.

Sec. 8. Surrender of Lease. The Lessee may surrender this entire lease or any officially designated subdivision of the leased area by filing with the appropriate office of the Bureau of Land Management a written relinquishment, in triplicate, which shall be effective as of the date of filing. No surrender of this lease or of any portion of the leased area shall relieve the Lessee or his surety of the obligation to make payment of all accrued rentals and royalties or to abandon all wells on the area to be surrendered in a manner satisfactory to the Supervisor.

Sec. 9. Removal of property on termination of lease. Upon the termination of this lease in whole or in part, or the surrender of the lease in whole or in part, as herein provided, the Lessee shall within a period of 1 year thereafter remove from the premises no longer subject to the lease all structures, machinery, equipment, tools, and materials in accordance with applicable regulations and orders of the Supervisor; provided, however, that the Lessee may continue to maintain any such property on the leased area for whatever longer period it may be needed, as determined by the Supervisor, for producing wells or for drilling or producing on other leases.

Sec. 10. Remedies in case of default. (a) Whenever the Lessee fails to comply with any of the provisions of the Act, or of this lease, or of the regulations issued under the Act and in force and effect on the effective date of this lease, the lease shall be subject to can-

cellation in accordance with the provisions of Section 5(b) of the Act; provided, however, that the 30-day notice provision applicable to non-producing leases under Section 5(b)(1) of the Act shall also apply as a prerequisite to the institution of any legal action by the Lessor to cancel this lease while it is in a producing status. Nothing in this subsection shall be construed to apply to, or require any notice with respect to, any legal action instituted by the Lessor other than an action to cancel the lease pursuant to Section 5(b) of the Act.

(b) Whenever the Lessee fails to comply with any of the provisions of the Act, or of this lease, or of any regulations promulgated by the Secretary under the Act, the Lessor may exercise any legal or equitable remedy or remedies which the Lessor may have, including appropriate action under the penalty provisions of Section 5(a)(2) of the Act; however, the remedy of cancellation of the lease may be exercised only under the provisions of Section 5(b) and Section 8(i) of the Act.

(c) A waiver of any particular violation of the provisions of the Act, or of this lease, or of any regulations promulgated by the Secretary under the Act, shall not prevent the cancellation of this lease or the exercise of any other remedy or remedies under paragraphs (a) and (b) of this section by reason of any other such violation or for the same violation occurring at any other time.

Sec. 11. Heirs and successors in interest. Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors, or assigns, of the respective parties hereto.

Sec. 12. Unlawful interest. No member of, or Delegate to, Congress, or Resident Commissioner, after his election or appointment, or either before or after he has qualified, and during his continuance in office, and no officer, agent, or employee of the Department of the Interior, except as provided in 43 CFR 7.4(a)(1), shall be admitted to any share or part in this lease or derive any benefit that may arise therefrom; and the provisions of Section 3741 of the Revised Statutes (41 U.S.C. Sec. 22), as amended, and Sections 431, 432, and 433 of Title 18 of the United States Code, relating to contracts made or entered into, or accepted by or on behalf of the United States, form a part of this lease so far as the same may be applicable.

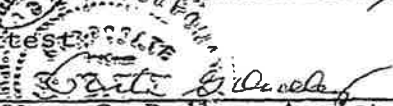
THE UNITED STATES OF AMERICA

KERR-McGEE CORPORATION


J. W. McKenny, Vice President


By


(Authorized Officer)


Carter G. Dudley, Assistant Secretary

(Signature of Lessee)

Manager, Bureau of Land Management
Gulf of Mexico
Outer Continental Shelf Office

(Title)

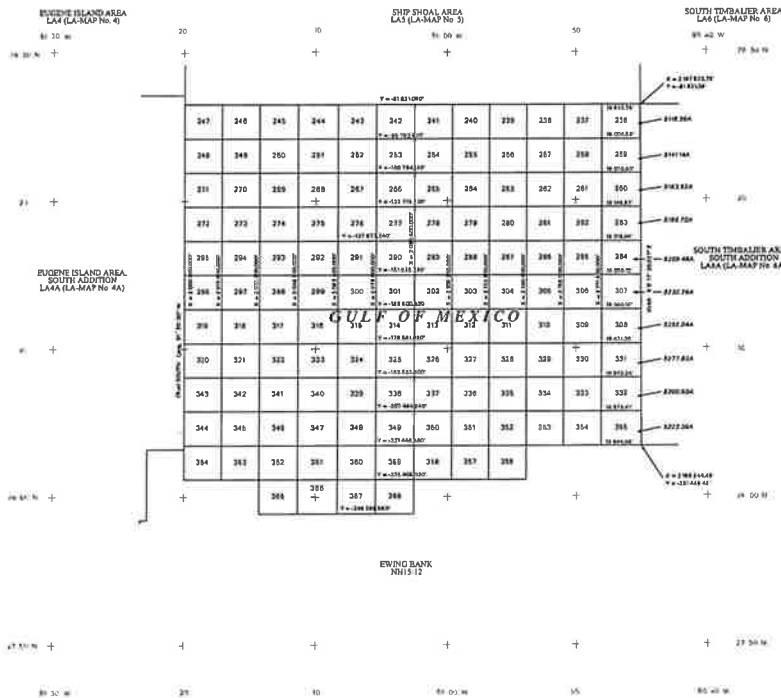
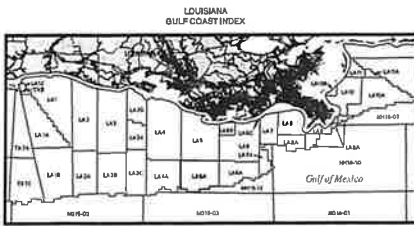
(Signature of Lessee)

JUN 27 1975

(Date)

(Signature of Lessee)

If this lease is executed by a corporation, it must bear the corporate seal



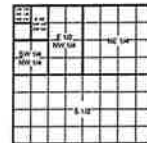
All blocks are based on the Louisiana State Plane Coordinate System, South Zone, with T origin = 2920000 and Y origin = 000000 + 40' N.

Regular blocks (60' x 60') are 150000 feet in the X direction and 135034 feet in the Y direction and contain 1000 acres. Area and elevations of the irregular blocks are as indicated.

This revised map supersedes leasing map SHIP SHOAL AREA, SOUTH ADDITION, (LA-MAP No. 5A, approved 08-14-79), revised 01-14-80, and LA-MAP No. 5A-1.

Copies of these diagrams and other information may be obtained at the appropriate MMS GCS Region.

Subdivision of Blocks on the Outer Continental Shelf



Total number of subdivisions of the regular blocks, with sub-blocks being an integral part of the basic block, is 100000 subdivisions (10000' x 10000').

UNITED STATES DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE
OUTER CONTINENTAL SHELF LEASING MAP
LOUISIANA

NORTH AMERICAN DATUM OF 1927

Scale 1:250 000



This diagram is prepared in accordance with 30 CFR 23.68

For the Director

John E. Hunsaker
Chief, Leasing Division, Mapping and Boundary Branch
Denver, Colorado Date 01/04/2000

Revised



12645 W. AIRPORT BLVD. SUGAR LAND, TX 77478
800-231-3606 / 281-275-7393 FAX

Customs Invoice Number: 914163971
Invoice Date: 13-MAR-2024

Ship To:

PEREGRINE OIL & GAS
JOHN STONE DOCK
150 20TH STREET
GOLDEN MEADOW LA 70357-5638

Mail To:

PEREGRINE OIL & GAS II LLC
675 BERING DR STE 620
HOUSTON TX 77057-2128
USA

Customer Number 40184625
Payer Number 20074421
Terms Of Payment 30 Days Net
Due Date 12-APR-2024
Freight Terms AFE 238231
Purchase Order



Order Sales District 112186415
Plant 2858 -BPC, Rayne Contract Treat

Item	Description	Delivery No	Ship Date	Quantity	UOM	Unit Price	Extended Price
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TAG: SS 233 B
AFE 238231
ORDERED BY BLAKE FUSELIER
RAYNE BLEND FACILITY

Well Name/No.: SHIP SHOAL 233_MULT
BHI Well Ref. No.: 61167067

100010	PAO100-550 SOLVENT	FORSA (TM) PAO100 PARAFFIN	0822160461	03/12/2024	1,100.000	GAL	
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E C C N: EAR99

100020	SRW4811-330P REMOVER	FORSA (TM) SRW4811 SCALE	0822160464	03/12/2024	323.730	GAL	
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Total Sales 21,717.33 USD
Final Amount 21,717.33 USD

These commodities, technology, or software were exported from the United States of America, either directly or indirectly, in accordance with the Export Administration Regulations. Diversion contrary to U.S. law prohibited. We certify that this document is true and correct in all particulars.

REMIT TO:

Baker Hughes
Business Support Services
P.O. Box 200415
Houston, Texas 77216-0415

NOTE: THE TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE HEREOF
CONTAIN PROVISIONS WHICH INDEMNIFY AND/OR RELEASE THE INDEMNIFIED
AND/OR RELEASED PARTY FROM THE CONSEQUENCES OF ITS OWN
NEGLIGENCE AND OTHER LEGAL FAULT



ORIGINAL NON-NEGOTIABLE

Page: 1 of 2

Baker Petrolite LLC
135 Industrial Drive
RAYNE LA 70578-4019
USA

For Product Information: Baker Petrolite 1-281-276-5400

SHIP TO: PEREGRINE OIL & GAS
~~JOHN STONE DOCK~~ EPS Dock
~~150 20TH STREET~~ 460 Adam Ted Clair Rd
GOLDEN MEADOW LA 70357-5638
USA

Table with 2 columns: CUSTOMER NO. (40179918), BOL NO. (112186415), Sale (X) (822160461, 822160464), RDT NO. (42430), SHIP DATE (11-MAR-2024), VEH NO., FREIGHT TERMS, COST CENTER (350043200), ACCOUNT NO. (500215), DELIVER THIS SHIPMENT ON (00- -0000)

ROUTE:

Main product table with columns: PRODUCT(S), No. OF UNITS, CONTAINER TYPE, HM DESCRIPTION OF PRODUCTS(S), SPECIAL MARKS, AND EXCEPTIONS, TOTAL QUANTITY (WEIGHT, VOLUME, GALLONS). Includes handwritten IDs like R24020312 and R23050322.

PLACARDS: YES, UNO, TOTAL 11866 LB. Includes carrier agreement text and signature area with date 3/11/24.

ATTENTION CARRIER AND CONSIGNEE: THIS IS THE ONLY DOCUMENT TO BE USED AS A DELIVERY RECEIPT... ACCEPTANCE BY CONSIGNEE/CUSTOMER... IN THE EVENT OF AN EMERGENCY CONCERNING THE PRODUCT(S) IN THIS SHIPMENT CALL: Chemtrec 800-424-9300...



ORIGINAL NON-NEGOTIABLE

Page: 2 of 2

Baker Petrolite LLC
135 Industrial Drive
RAYNE LA 70578-4019
USA

For Product Information: Baker Petrolite 1-281-276-5400

SHIP TO: PEREGRINE OIL & GAS
~~JOHN STONE DOCK~~ EPS Dock
~~150 20TH STREET~~ 460 Adam Ted Gisclair Rd
GOLDEN MEADOW LA 70357-5638
USA

CUSTOMER NO. 40179918	BOL NO. 112186415
Sale (X)	822160461 822160464
RDT NO. 42430	SHIP DATE 11-MAR-2024
VEH NO.	FREIGHT TERMS
COST CENTER 350043200	ACCOUNT NO. 500215
DELIVER THIS SHIPMENT ON 00- -0000	

ROUTE:

PRODUCT(S)	No. OF UNITS	CONTAINER TYPE	HM DESCRIPTION OF PRODUCTS(S), SPECIAL MARKS, AND EXCEPTIONS	TOTAL QUANTITY (WEIGHT, VOLUME, GALLONS)
			* GROSS WEIGHT: 3176 LB *	
			* TARE WEIGHT: 2898 LB *	
			* NET WEIGHT: 2708 LB *	

TAG: SS 233 B
ORDERED BY BLAKE FUSELIER
RAYNE BLEND FACILITY
To be delivered to:
EPS dock
460 Adam Ted Gisclair Rd.
Golden Meadow, LA 70357
CHEMTREC CONTRACT #2264

PLACARDS: <input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	TOTAL	11866 LB
This is to certify the above named material(s) are properly described above by the proper shipping name, and are classified, packaged, marked, and labeled/placarded, and are in all respects in proper condition for transport according to applicable International and national governmental regulations. <i>[Signature]</i> 3/11/24	If this shipment is to be delivered to the Consignee without recourse on the Shipper, the Shipper shall sign the following statement: The Carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.	CARRIER AGREES TO TRANSPORT THE PRODUCT(S) SET FORTH IN THIS BILL OF LADING SUBJECT TO THE TERMS AND CONDITIONS CONTAINED ON THE REVERSE SIDE THEREOF. <i>[Signature]</i> 3/11/24	
ATTENTION CARRIER AND CONSIGNEE: THIS IS THE ONLY DOCUMENT TO BE USED AS A DELIVERY RECEIPT		ATTENTION CARRIER: COPY OF SIGNED BOL MUST ACCOMPANY ALL FREIGHT INVOICES	
ACCEPTANCE BY CONSIGNEE/CUSTOMER: The terms on the reverse side, which include Disclaimer of Warranty, Limitation of Liability and Indemnification terms, are applicable to the sale of the products. THE CONSIGNEE/CUSTOMER SHALL BE BOUND BY THE TERMS ON THE REVERSE SIDE HEREOF BY ACCEPTING DELIVERY OF THE PRODUCTS UNLESS THE CONSIGNEE/CUSTOMER REJECTS THE PRODUCTS UPON DELIVERY.		IN THE EVENT OF AN EMERGENCY CONCERNING THE PRODUCT(S) IN THIS SHIPMENT CALL: Chemtrec 800-424-9300 (US 24 hr) Chemtrec 001-703-527-3887 (Int'l 24 hr) Canutec 613-996-6666 (Canada 24 hr)	



Baker Petrolite LLC

Invoice
Number: 914271135

Page 1 of 1

Date 03-May-2024

Bill-to Address

PEREGRINE OIL & GAS II LLC
675 BERING DR STE 620
HOUSTON TX 77057-2128
USA

Ship-to Address

PEREGRINE OIL & GAS
JOHN STONE DOCK
150 20TH STREET
GOLDEN MEADOW LA 70357-5638
USA

General Information

Amount Due: 6,024.00 USD
Terms of Payment: 30 Days Net
Payment Due Date: 02-Jun-2024 ...
Terms of Delivery: FCA GOLDEN MEADOW
Product Line: 50
Payer Number: 20074421

Well Data

Well Name: SHIP SHOAL 233_MULT
State/Country: Federal Waters / USA
County/Parish: SHIP SHOAL
API/UWI No: 99999999999999

Contact Information

Baker Petrolite LLC
12645 West Airport Blvd.
SUGAR LAND TX 77478
USA
Contact: Michelle Martin Email ID: Michelle.martin@bakerhughes.com
Tel: 3373596248

TAG: SS 233 B
PO: 23842224

ORDERED BY EASTAN SISK
RAYNE BLEND FACILITY

Item	Material	Description	Quantity	Unit Price	Extended Price (USD)
Order: 112220108 from 05-Apr-2024					
Delivery note: 822329917 from 03-May-2024					
Purch. order no.: 23842224 from 05-Apr-2024					
000010	DMO3560-330	DMO3560 DEMULSIFIER	200 GAL	30.12	6,024.00
	R23080355	3017074			
		Sale Price			

Total Sales 6,024.00
Final Amount (USD) 6,024.00

FRAUD ALERT - IF YOU RECEIVE NOTIFICATION THAT OUR BANK DETAILS HAVE CHANGED, CONTACT US IMMEDIATELY BEFORE SENDING FUNDS

In the absence of an applicable master service agreement, the terms and conditions governing this sale can be accessed here: www.bakerhughes.com/ofse-tc.

ACH payments to: JP Morgan Chase Bank, ABA # 111000614, A/C 00100151217.
Please remit USD checks to: Baker Hughes, PO BOX 301057, Dallas, TX 75303-1057.
Wire Transfers to: JP Morgan Chase Bank, ABA # 021000021 Swift Code: CHASUS33, A/C 00100002022.
Please email remittance advices to: ARCCASHAPPLICATION@BAKERHUGHES.COM

FRAUD ALERT - IF YOU RECEIVE NOTIFICATION THAT OUR BANK DETAILS HAVE CHANGED, CONTACT US IMMEDIATELY BEFORE SENDING FUNDS



12645 W. AIRPORT BLVD. SUGAR LAND, TX 77478
800-231-3606 / 281-275-7393 FAX

Customs Invoice Number: 914271135
Invoice Date: 03-MAY-2024

Ship To:

PEREGRINE OIL & GAS
JOHN STONE DOCK
150 20TH STREET
GOLDEN MEADOW LA 70357-5638
USA

Mail To:

PEREGRINE OIL & GAS II LLC
675 BERING DR STE 620
HOUSTON TX 77057-2128
USA

Customer Number 40184625
Payer Number 20074421
Terms Of Payment 30 Days Net
Due Date 02-JUN-2024
Freight Terms 23842224
Purchase Order

Order 112220108
Sales District 42430
Plant 2858 -BPC,Rayne Contract Treat

Item	Description	Delivery No	Ship Date	Quantity	UOM	Unit Price	Extended Price
000010	DMO3560-330 DMO3560 DEMULSIFIER E C C N: EAR99	0822329917	05/03/2024	200.000	GAL		
Total Sales							6,024.00 USD
Final Amount							6,024.00 USD

These commodities, technology, or software were exported from the United States of America, either directly or indirectly, in accordance with the Export Administration Regulations. Diversion contrary to U.S. law prohibited. We certify that this document is true and correct in all particulars.

REMIT TO:

Baker Hughes
Business Support Services
P.O. Box 200415
Houston, Texas 77216-0415

NOTE: THE TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE HEREOF
CONTAIN PROVISIONS WHICH INDEMNIFY AND/OR RELEASE THE INDEMNIFIED
AND/OR RELEASED PARTY FROM THE CONSEQUENCES OF ITS OWN
NEGLIGENCE AND OTHER LEGAL FAULT



ORIGINAL NON-NEGOTIABLE

Page: 1 of 1

CUSTOMER NO. 40179918	BOL NO. 112220108
Sale (X)	822329917
RDT NO. 42430	SHIP DATE 11-APR-2024
VEH NO.	FREIGHT TERMS
COST CENTER 350043200	ACCOUNT NO. 500215
DELIVER THIS SHIPMENT ON 25-JUN-2024	

Baker Petrolite LLC
135 Industrial Drive
RAYNE LA 70578-4019
USA

For Product Information: Baker Petrolite 1-281-276-5400

SHIP TO: PEREGRINE OIL & GAS
JOHN STONE DOCK
150 20TH STREET
GOLDEN MEADOW LA 70357-5638
USA

ROUTE:

PRODUCT(S)	No. OF UNITS	CONTAINER TYPE	HM DESCRIPTION OF PRODUCTS(S), SPECIAL MARKS, AND EXCEPTIONS	TOTAL QUANTITY (WEIGHT, VOLUME, GALLONS)
DMO3560-330 <i>R23080355 T#3017074 S#146455.1.26</i>	1	IBC	X UN 1993, FLAMMABLE LIQUID, N.O.S. (Light aromatic naphtha, 1,2,4-Trimethylbenzene) Class 3, PG III Marine Pollutant (Light aromatic naphtha, 1,2,4-Trimethylbenzene) Emergency Response Code #: 128 Order/Line: 0112220108 / 001000 200.000 GAL of DMO3560 DEMULSIFIER Customer PO: 23842224 ***** * GROSS WEIGHT: 1898 LB * * TARE WEIGHT: 309 LB * * NET WEIGHT: 1589 LB * *****	1898 LB

TAG: SS 233 B
PO: 23842224
ORDERED BY EASTAN SISK
RAYNE BLEND FACILITY
CHEMTREC CONTRACT #2264

PLACARDS: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	TOTAL 1898 LB
This is to certify the above named material(s) are properly described above by the proper shipping name, and are classified, packaged, marked, and labelled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. <i>[Signature]</i> 4-12-24	If this shipment is to be delivered to the Consignee without recourse on the Shipper, the Shipper shall sign the following statement: The Carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. <i>[Signature]</i> Jeff Frazier
CARRIER AGREES TO TRANSPORT THE PRODUCT(S) SET FORTH IN THIS BILL OF LADING SUBJECT TO THE TERMS AND CONDITIONS CONTAINED ON THE REVERS SIDE THEREOF.	
ATTENTION CARRIER AND CONSIGNEE: THIS IS THE ONLY DOCUMENT TO BE USED AS A DELIVERY RECEIPT	
ATTENTION CARRIER: COPY OF SIGNED BOL MUST ACCOMPANY ALL FREIGHT INVOICES	
ACCEPTANCE BY CONSIGNEE/CUSTOMER: The terms on the reverse side, which include Disclaimer of Warranty, Limitation of Liability and Indemnification terms, are applicable to the sale of the products. THE CONSIGNEE/CUSTOMER SHALL BE BOUND BY THE TERMS ON THE REVERSE SIDE HEREOF BY ACCEPTING DELIVERY OF THE PRODUCTS UNLESS THE CONSIGNEE/CUSTOMER REJECTS THE PRODUCTS UPON DELIVERY.	
IN THE EVENT OF AN EMERGENCY CONCERNING THE PRODUCT(S) IN THIS SHIPMENT CALL: Chemtrec 800-424-9300 (US 24 hr) Chemtrec 001-703-527-3887 (Int'l 24 hr) Canutec 613-996-6666 (Canada 24 hr)	



Baker Petrolite LLC

Invoice
Number: 914385633

Date 28-Jun-2024

Page 1 of 1

Bill-to Address

PEREGRINE OIL & GAS II LLC
675 BERING DR STE 620
HOUSTON TX 77057-2128
USA

Ship-to Address

PEREGRINE OIL & GAS
JOHN STONE DOCK
150 20TH STREET
GOLDEN MEADOW LA 70357-5638
USA

General Information

Amount Due: 48,950.00 USD
Terms of Payment: 30 Days Net
Payment Due Date: 28-Jul-2024
Terms of Delivery: FCA GOLDEN MEADOW
Product Line: 50
Payer Number: 20074421

Well Data

Well Name: SHIP SHOAL 233_MULT
State/Country: Federal Waters / USA
County/Parish: SHIP SHOAL
API/UWI No: 999999999999999

BHI Well Ref. No.: 61167067
Field: SHIP SHOAL 233
Lease: SHIP SHOAL 233

Contact Information

Baker Petrolite LLC
12645 West Airport Blvd.
SUGAR LAND TX 77478
USA
Contact: Michelle Martin Email ID: Michelle.martin@bakerhughes.com
Tel: 3373596248

TAG: SS 233 B
PO: 238-5-2407
ORDERED BY EASTAN SISK
RAYNE BLEND FACILITY

Item	Material	Description	Quantity	Unit Price	Extended Price (USD)
Order: 112262861 from 13-May-2024					
Delivery note: 822512042 from 28-Jun-2024					
Purch. order no.: 238-5-2407 from 13-May-2024					
000010	PAO3055-550	FORSA (TM) PAO3055 PARAFFIN INHIBITOR			
		R23110144, 3047187, 198170			
		R23090227, 3040506			
		R23110143, 515653			
		Sale Price			
			2200 GAL	22.25	48,950.00

Total Sales 48,950.00
Final Amount (USD) 48,950.00

FRAUD ALERT - IF YOU RECEIVE NOTIFICATION THAT OUR BANK DETAILS HAVE CHANGED, CONTACT US IMMEDIATELY BEFORE SENDING FUNDS

In the absence of an applicable master service agreement, the terms and conditions governing this sale can be accessed here: www.bakerhughes.com/ofse-tc.

ACH payments to: JP Morgan Chase Bank, ABA # 111000614, A/C 00100151217.
Please remit USD checks to: Baker Hughes, PO BOX 301057, Dallas, TX 75303-1057
Wire Transfers to: JP Morgan Chase Bank, ABA # 021000021 Swift Code: CHASUS33, A/C 00100002022.
Please email remittance advices to: ARCCASHAPPLICATION@BAKERHUGHES.COM

FRAUD ALERT - IF YOU RECEIVE NOTIFICATION THAT OUR BANK DETAILS HAVE CHANGED, CONTACT US IMMEDIATELY BEFORE SENDING FUNDS



Ship To:

PEREGRINE OIL & GAS
 JOHN STONE DOCK
 150 20TH STREET
 GOLDEN MEADOW LA 70357-5638
 USA

Mail To:

PEREGRINE OIL & GAS II LLC
 675 BERING DR, STE 620
 HOUSTON TX 77057-2128
 USA

12645 W. AIRPORT BLVD. SUGAR LAND, TX 77478
 800-231-3606 / 281-275-7393 FAX

Customs Invoice Number: 914385633
 Invoice Date: 28-JUN-2024

Customer Number 40184625
 Payer Number 20074421
 Terms Of Payment 30 Days Net
 Due Date 28-JUL-2024
 Freight Terms 238-5-2407
 Purchase Order
 Order Sales District 112262861
 Plant 2858 -BPC,Rayne Contract Treat

Item	Description	Delivery No	Ship Date	Quantity	UOM	Unit Price	Extended Price
100010	TAG: SS 233 B PO: 238-5-2407 ORDERED BY EASTAN SISK RAYNE BLEND FACILITY Well Name/No.: SHIP SHOAL 233_MULT BHI Well Ref. No.: 61167067 FORSA (TM) PAO3055 PARAFFIN INHIBITOR E C C N: EAR99	0822512042	06/28/2024	2,200.000	GAL		
Total Sales							48,950.00 USD
Final Amount							48,950.00 USD


These commodities, technology, or software were exported from the United States of America, either directly or indirectly, in accordance with the Export Administration Regulations. Diversion contrary to U.S. law prohibited. We certify that this document is true and correct in all particulars.

REMIT TO:

Baker Hughes
 Business Support Services
 P.O. Box 200415
 Houston, Texas 77216-0415

NOTE: THE TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE HEREOF
 CONTAIN PROVISIONS WHICH INDEMNIFY AND/OR RELEASE THE INDEMNIFIED
 AND/OR RELEASED PARTY FROM THE CONSEQUENCES OF ITS OWN
 NEGLIGENCE AND OTHER LEGAL FAULT

822512042

ORIGINAL NON - NEGOTIABLE		PAGE 1 OF 1		CUST NO.		BOL NO. 7380	
Straight Bill of Lading				ORDER NUMBER 112262861		SAP BOL NUMBER wayb:11 247203	
 Rayne Blend Plant Telephone: 1-800-321-5977 Fax: 337-334-2668 Baker Petrolite				RDT No. 42430		Ship Date: 5/16/2024	
Shipped From: BAKER PETROLITE 135 INDUSTRIAL DRIVE RAYNE, LA 70578				VEH NO.		FREIGHT TERMS POD	
SHIP TO: PEREGRINE OIL & GAS JOHN STONE DOCK 150 20th STREET PORT FOURCHON, LA 70357				COST CENTERS 350043200		ACCOUNT NO.	
				DELIVER THIS SHIPMENT ON: 5/16/2024			

Route/Carrier:

PRODUCT(S)	NO. OF UNITS	UNIT TYPE	H M	DESCRIPTION OF PRODUCT(S), SPECIAL MARKS AND EXCEPTIONS	TOTAL QUANTITY (WEIGHT, VOLUME, GALLONS)
PAO3055 <i>R23110144</i> <i>T#3047187</i> <i>S#150254.1.7</i> <i>T#198170</i> <i>S#144107.1.32</i> <i>R23090227</i> <i>T#3040506</i> <i>S#148548.1.16</i> <i>R23110143</i> <i>T#515653</i> <i>S#150254.1.33</i>	4	IBC	X	UN 1993, FLAMMABLE LIQUID, N.O.S. (Contains: Cyclohexane Toluene) Class 3, PG II RQ (contains Xylene, Cyclohexane, Toluene) Marine Pollutant (Cyclohexane, Light aromatic naphtha) ERG 128 4 TOTES PAO3055 S/O 112262861 / ENT. BY PAIGE TRAHAN TAG: SS233B PO 238-5-2407 ORD. BY: EASTAN SISK Rayne Blend Facility	17760

PLACARDS YES NO Total weight 17760

This is to certify the above named material(s) are properly described above by the proper shipping name, and are classified, packaged, marked, and labelled/placarded, and are in all respects in proper condition for transport according to applicable Intern

If this shipment is to be delivered to the Consignee without recourse on the Shipper, the Shipper shall sign the following statement: The Carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

CARRIER AGREES TO TRANSPORT THE PRODUCT(S) SET FORTH IN THIS BILL OF LADING SUBJECT TO THE TERMS AND CONDITIONS CONTAINED ON THE REVERSE SIDE THEREOF.

SIGNATURE/DATE: *[Signature]* 5/15/24 SIGNATURE/DATE: *[Signature]* 5/15/24 SIGNATURE/DATE: *[Signature]* 5/15/24

ATTENTION CARRIER AND CONSIGNEE: THIS IS THE ONLY DOCUMENT TO BE USED AS A DELIVERY RECEIPT

ATTENTION CARRIER: COPY OF SIGNED BOL MUST ACCOMPANY ALL FREIGHT INVOICES.

ACCEPTANCE BY CONSIGNEE/CUSTOMER:

The terms on the reverse side, which include Disclaimer of Warranty, Limitation of Liability and Indemnification terms, are applicable to the sale of the products.

IN THE EVENT OF AN EMERGENCY CONCERNING THE PRODUCT(S) IN THIS SHIPMENT CALL:

Chemtreec 800-424-9300 (US 24 hr)
 Chemtreec 001-703-527-3887 (Int'l 24 hr)
 Canutecc 613-996-6666 (Canada 24 hr)
 Chemtreec Contract #2264

Signature of Consignee/Customer Date



Baker Petrolite LLC

Invoice
Number: 914385662

Page 1 of 1

Date 28-Jun-2024

Bill-to Address

PEREGRINE OIL & GAS II LLC
675 BERING DR STE 620
HOUSTON TX 77057-2128
USA

Ship-to Address

PEREGRINE OIL & GAS
JOHN STONE DOCK
150 20TH STREET
GOLDEN MEADOW LA 70357-5638
USA

General Information

Amount Due: 3,012.00 USD
Terms of Payment: 30 Days Net
Payment Due Date: 28-Jul-2024
Terms of Delivery: FCA GOLDEN MEADOW
Product Line: 50
Payer Number: 20074421

Well Data

Well Name: SHIP SHOAL 233_MULT
State/Country: Federal Waters / USA
County/Parish: SHIP SHOAL
API/UWI No: 999999999999999

Contact Information

Baker Petrolite LLC
12645 West Airport Blvd.
SUGAR LAND TX 77478
USA
Contact: Michelle Martin Email ID: Michelle.martin@bakerhughes.com
Tel: 3373596248

TAG: SS 233 B

PO: 238-5-2428

ORDERED BY EASTAN SISK
RAYNE BLEND FACILITY

Item Material Description

Item	Material	Description	Quantity	Unit Price	Extended Price (USD)
Order: 112284938 from 29-May-2024					
Delivery note: 822512149 from 28-Jun-2024					
Purch. order no.: 238-5-2428 from 29-May-2024					
000010	DMO3560-330	DMO3560 DEMULSIFIER	100 GAL	30.12	3,012.00
	R23080355,	2102970809			
	Sale Price				

Total Sales 3,012.00
Final Amount (USD) 3,012.00

FRAUD ALERT - IF YOU RECEIVE NOTIFICATION THAT OUR BANK DETAILS HAVE CHANGED, CONTACT US IMMEDIATELY BEFORE SENDING FUNDS

In the absence of an applicable master service agreement, the terms and conditions governing this sale can be accessed here: www.bakerhughes.com/ofse-tc.

ACH payments to: JP Morgan Chase Bank, ABA # 111000614, A/C 00100151217.
Please remit USD checks to: Baker Hughes, PO BOX 301057, Dallas, TX 75303-1057.
Wire Transfers to: JP Morgan Chase Bank, ABA # 021000021 Swift Code: CHASUS33, A/C 00100002022.
Please email remittance advices to: ARCCASHAPPLICATION@BAKERHUGHES.COM

FRAUD ALERT - IF YOU RECEIVE NOTIFICATION THAT OUR BANK DETAILS HAVE CHANGED, CONTACT US IMMEDIATELY BEFORE SENDING FUNDS



12645 W. AIRPORT BLVD. SUGAR LAND, TX 77478
800-231-3606 / 281-275-7393 FAX

Customs Invoice Number: 914385662
Invoice Date: 28-JUN-2024

Ship To:

PEREGRINE OIL & GAS
JOHN STONE DOCK
150 20TH STREET
GOLDEN MEADOW LA 70357-5638
USA

Mail To:

PEREGRINE OIL & GAS II LLC
675 BERING DR STE 620
HOUSTON TX 77057-2128
USA

Customer Number 40184625
Payer Number 20074421
Terms Of Payment 30 Days Net
Due Date 28-JUL-2024
Freight Terms 238-5-2428
Purchase Order

Order 112284938
Sales District 42430
Plant 2858 -BPC,Rayne Contract Treat


Item	Description	Delivery No	Ship Date	Quantity	UOM	Unit Price	Extended Price
000010	DMO3560-330 DMO3560 DEMULSIFIER E C C N: EAR99	0822512149	06/28/2024	100.000	GAL		
Total Sales							3,012.00 USD
Final Amount							3,012.00 USD

These commodities, technology, or software were exported from the United States of America, either directly or indirectly, in accordance with the Export Administration Regulations. Diversion contrary to U.S. law prohibited. We certify that this document is true and correct in all particulars.

REMIT TO:

Baker Hughes
Business Support Services
P.O. Box 200415
Houston, Texas 77216-0415

NOTE: THE TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE HEREOF
CONTAIN PROVISIONS WHICH INDEMNIFY AND/OR RELEASE THE INDEMNIFIED
AND/OR RELEASED PARTY FROM THE CONSEQUENCES OF ITS OWN
NEGLIGENCE AND OTHER LEGAL FAULT

ORIGINAL NON - NEGOTIABLE Straight Bill of Lading		PAGE 1 OF 1	CUST NO.	BOL NO. 7404
 Rayne Blend Plant Telephone: 1-800-321-5977 Fax: 337-334-2668		ORDER NUMBER 112284938	SAP BOL NUMBER 822512149	
Baker Petrolite Shipped From: BAKER PETROLITE 135 INDUSTRIAL DRIVE RAYNE, LA 70578		RDT No.	Ship Date: 6/5/2024	
SHIP TO: PEREGRINE OIL & GAS SS233 B 150 20th STREET C/O JOHN STONE DOCK PORT FOURCHON, LA 70357		VEH NO.	FREIGHT TERMS POD	
		GOST CENTERS	ACCOUNT NO.	
		DELIVER THIS SHIPMENT ON: 6/5/2024		
Route/Carrier:				

PRODUCT(S)	NO. OF UNITS	UNIT TYPE	H M	DESCRIPTION OF PRODUCT(S), SPECIAL MARKS AND EXCEPTIONS	TOTAL QUANTITY (WEIGHT, VOLUME, GALLONS)
DMO3560-330	1	IBC	X	UN 1993, FLAMMABLE LIQUID, N.O.S. (Contains: light aromatic naphtha, 1,2,4-Trimethylbenzene) CLASS: 3, PG III ERG 128 100 GAL DMO3560 ORDERED BY: EASTAN SISK TAG: SS 233 B 337-445-8291 GROSS WT 949 GAL TARE 155 GAL NET WT 794 GAL <i>R23080355</i> <i>#2102970909 STO 3.24</i> <i>S#147528-1-5</i> Rayne Blend Facility	949

PLACARDS YES 949

This is to certify the above named material(s) are properly described above by the proper shipping name, and are classified, packaged, marked, and labelled/placarded, and are in all respects in proper condition for transport according to applicable intern	If this shipment is to be delivered to the Consignee without recourse on the Shipper, the Shipper shall sign the following statement: The Carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.	CARRIER AGREES TO TRANSPORT THE PRODUCT(S) SET FORTH IN THIS BILL OF LADING SUBJECT TO THE TERMS AND CONDITIONS CONTAINED ON THE REVERSE SIDE THEREOF.
---	---	--

SIGNATURE/DATE: <i>[Signature]</i> 5-5-24	SIGNATURE/DATE:	SIGNATURE/DATE:
--	-----------------	-----------------

ATTENTION CARRIER AND CONSIGNEE: THIS IS THE ONLY DOCUMENT TO BE USED AS A DELIVERY RECEIPT

ATTENTION CARRIER: COPY OF SIGNED BOL MUST ACCOMPANY ALL FREIGHT INVOICES.

ACCEPTANCE BY CONSIGNEE/CUSTOMER: The terms on the reverse side, which include Disclaimer of Warranty, Limitation of Liability and Indemnification terms, are applicable to the sale of the products. THE CONSIGNEE/CUSTOMER SHALL BE BOUND BY THE TERMS ON THE REVERSE SIDE HEREOF BY ACCEPTING DELIVERY OF THE PRODUCTS UNLESS CONSIGNEE/CUSTOMER REJECTS THE PRODUCTS UPON DELIVERY.	IN THE EVENT OF AN EMERGENCY CONCERNING THE PRODUCT(S) IN THIS SHIPMENT CALL: Chemtrec 800-424-9300 (US 24 hr) Chemtrec 001-703-527-3887 (int'l 24 hr) Canutec 613-996-6666 (Canada 24 hr) Chemtrec Contract #2264
---	--

Signature of Consignee/Customer *[Signature]* Jeff Frazier Date 6/5/24



Baker Petrolite LLC

Invoice
Number: 914387185

Page 1 of 2

Date 28-Jun-2024

Bill-to Address

PEREGRINE OIL & GAS II LLC
675 BERING DR STE 620
HOUSTON TX 77057-2128
USA

Ship-to Address

PEREGRINE OIL & GAS
JOHN STONE DOCK
150 20TH STREET
GOLDEN MEADOW LA 70357-5638
USA

General Information

Amount Due: 41,398.50 USD
Terms of Payment: 30 Days Net
Payment Due Date: 28-Jul-2024
Terms of Delivery: FCA GOLDEN MEADOW
Product Line: 50
Payer Number: 20074421

Well Data

Well Name: SHIP SHOAL 233_MULT
State/Country: Federal Waters / USA
County/Parish: SHIP SHOAL
API/UWI No.: 99999999999999

Contact Information

Baker Petrolite LLC
12645 West Airport Blvd.
SUGAR LAND TX 77478
USA
Contact: Michelle Martin Email ID: Michelle.martin@bakerhughes.com
Tel: 3373596248

TAG: SS 233B
PO 238-4-2411

ORDERED BY RICHARD MYERS
RAYNE BLEND FACILITY

Item	Material	Description	Quantity	Unit Price	Extended Price (USD)
Order: 112225918 from 11-Apr-2024					
Delivery note: 822513541 from 28-Jun-2024					
Purch. order no.: 238-4-2423 from 11-Apr-2024					
000010	PAO3056-550	FORSA (TM) PAO3056 PARAFFIN INHIBITOR	550 GAL	30.77	16,923.50
	R23080094, 207416				
	Sale Price				
Order: 112225918 from 11-Apr-2024					
Delivery note: 822513584 from 28-Jun-2024					
Purch. order no.: 238-4-2423 from 11-Apr-2024					
000020	PAO3055-550	FORSA (TM) PAO3055 PARAFFIN INHIBITOR	1100 GAL	22.25	24,475.00
	R23090227, 3040377				
	R23110143, 3046775				
	Sale Price				

Total Sales

41,398.50

Final Amount (USD)

41,398.50

FRAUD ALERT - IF YOU RECEIVE NOTIFICATION THAT OUR BANK DETAILS HAVE CHANGED, CONTACT US IMMEDIATELY BEFORE SENDING FUNDS

ACH payments to: JP Morgan Chase Bank, ABA # 111000614, A/C 00100151217.

Please remit USD checks to: Baker Hughes, PO BOX 301057, Dallas, TX 75303-1057.

Wire Transfers to: JP Morgan Chase Bank, ABA # 021000021 Swift Code: CHASUS33, A/C 00100002022.

Please email remittance advices to: ARCCASHAPPLICATION@BAKERHUGHES.COM

FRAUD ALERT - IF YOU RECEIVE NOTIFICATION THAT OUR BANK DETAILS HAVE CHANGED, CONTACT US IMMEDIATELY BEFORE SENDING FUNDS



12645 W. AIRPORT BLVD. SUGAR LAND, TX 77478
 800-231-3606 / 281-275-7393 FAX

Customs Invoice Number: 914387185
 Invoice Date: 28-JUN-2024

Ship To:
 PEREGRINE OIL & GAS
 JOHN STONE DOCK
 150 20TH STREET
 GOLDEN MEADOW LA 70357-5638
 USA

Mail To:
 PEREGRINE OIL & GAS II LLC
 675 BERING DR STE 620
 HOUSTON TX 77057-2128
 USA

Customer Number 40184625
 Payer Number 20074421
 Terms Of Payment 30 Days Net
 Due Date 28-JUL-2024
 Freight Terms 238-4-2423
 Purchase Order
 Order 112225918
 Sales District 42430
 Plant 2858 -BPC,Rayne Contract Treat

Item	Description	Delivery No	Ship Date	Quantity	UOM	Unit Price	Extended Price
000010	TAG: SS 233B PO 238-4-2411 ORDERED BY RICHARD MYERS RAYNE BLEND FACILITY Well Name/No.: SHIP SHOAL 233_MULT BHI Well Ref. No.: 61167067 FORSA (TM) PAO3056 PARAFFIN INHIBITOR E C C N: EAR99	0822513541	06/28/2024	550.000	GAL		
000020	PAO3055-550 INHIBITOR FORSA (TM) PAO3055 PARAFFIN INHIBITOR E C C N: EAR99	0822513584	06/28/2024	1,100.000	GAL		
Total Sales							41,398.50 USD
Final Amount							41,398.50 USD

These commodities, technology, or software were exported from the United States of America, either directly or indirectly, in accordance with the Export Administration Regulations. Diversion contrary to U.S. law prohibited. We certify that this document is true and correct in all particulars.

REMIT TO:
 Baker Hughes
 Business Support Services
 P.O. Box 200415
 Houston, Texas 77216-0415

NOTE: THE TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE HEREOF
 CONTAIN PROVISIONS WHICH INDEMNIFY AND/OR RELEASE THE INDEMNIFIED
 AND/OR RELEASED PARTY FROM THE CONSEQUENCES OF ITS OWN
 NEGLIGENCE AND OTHER LEGAL FAULT



Baker Petrolite LLC

Invoice
Number: 914387185

Date 28-Jun-2024

Page 2 of 2

In the absence of an applicable master service agreement, the terms and conditions governing this sale can be accessed here: www.bakerhughes.com/ofse-tc.



ORIGINAL NON-NEGOTIABLE

Page: 1 of 1

Baker Petrolite LLC
135 Industrial Drive
RAYNE LA 70578-4019
USA

For Product Information: Baker Petrolite 1-281-276-5400

SHIP TO: PEREGRINE OIL & GAS
JOHN STONE DOCK
150 20TH STREET
GOLDEN MEADOW LA 70357-5638
USA

ROUTE:

CUSTOMER NO. 40179918	BOL NO. 112225918
Sale (X) 822513541	
RDT NO. 42430	SHIP DATE 24-APR-2024
VEH NO.	FREIGHT TERMS
COST CENTER 350043200	ACCOUNT NO. 500215
DELIVER THIS SHIPMENT ON 20-AUG-2024	

R23080094
T#207416
S#144891-1-20 12-23

PRODUCT(S)	No. OF UNITS	CONTAINER TYPE	HM DESCRIPTION OF PRODUCTS(S), SPECIAL MARKS, AND EXCEPTIONS	TOTAL QUANTITY (WEIGHT, VOLUME, GALLONS)
PA03056-550	1	IBC	X UN 3265, CORROSIVE LIQUID, ACIDIC, ORGANIC, N.O.S. (m-Cresol ; p-Cresol) Class 8; PG III RQ (contains Naphthalene , m-Cresol , p-Cresol) Marine Pollutant (Heavy aromatic naphtha, Naphthalene) Emergency Response Code #: 154 Order/Line: 0112225918 / 001000 550.000 GAL of FORSA (TM) PA03056 PARAFFIN INHIBITOR Customer PO: 238-4-2411	4845 LB

 * GROSS WEIGHT: 4845 LB *
 * TARE WEIGHT: 675 LB *
 * NET WEIGHT: 4170 LB *

TAG: SS 233B
PO 238-4-2411
ORDERED BY RICHARD MYERS
RAYNE BLEND FACILITY
CHEMTREC CONTRACT #2264

JEFF Frazier

PLACARDS: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	TOTAL 4845 LB
This is to certify the above named material(s) are properly described above by the proper shipping name, and are classified, packaged, marked, and labelled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. <i>[Signature]</i> 4-23-24	If this shipment is to be delivered to the Consignee without recourse on the Shipper, the Shipper shall sign the following statement: The Carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.
CARRIER AGREES TO TRANSPORT THE PRODUCT(S) SET FORTH IN THIS BILL OF LADING SUBJECT TO THE TERMS AND CONDITIONS CONTAINED ON THE REVERS SIDE THEREOF.	
ATTENTION CARRIER AND CONSIGNEE: THIS IS THE ONLY DOCUMENT TO BE USED AS A DELIVERY RECEIPT	
ATTENTION CARRIER: COPY OF SIGNED BOL MUST ACCOMPANY ALL FREIGHT INVOICES	
ACCEPTANCE BY CONSIGNEE/CUSTOMER: The terms on the reverse side, which include Disclaimer of Warranty, Limitation of Liability and Indemnification terms, are applicable to the sale of the products. THE CONSIGNEE/CUSTOMER SHALL BE BOUND BY THE TERMS ON THE REVERSE SIDE HEREOF BY ACCEPTING DELIVERY OF THE PRODUCTS UNLESS THE CONSIGNEE/CUSTOMER REJECTS THE PRODUCTS UPON DELIVERY.	IN THE EVENT OF AN EMERGENCY CONCERNING THE PRODUCT(S) IN THIS SHIPMENT CALL: Chemtrec 800-424-9300 (US 24 hr) Chemtrec 001-703-527-3887 (Int'l 24 hr) Canutec 613-996-6666 (Canada 24 hr)



ORIGINAL NON-NEGOTIABLE

Page: 1 of 1

Baker Petrolite LLC
135 Industrial Drive
RAYNE LA 70578-4019
USA

For Product Information: Baker Petrolite 1-281-276-5400

SHIP TO: PEREGRINE OIL & GAS
JOHN STONE DOCK
150 20TH STREET
GOLDEN MEADOW LA 70357-5638
USA

ROUTE:

CUSTOMER NO. 40179918	BOL NO. 112225918
Sale (X) 822513584	
RDT NO. 42430	SHIP DATE 24-APR-2024
VEH NO.	FREIGHT TERMS
COST CENTER 350043200	ACCOUNT NO. 500215
DELIVER THIS SHIPMENT ON 00- -0000	

PRODUCT(S)	No. OF UNITS	CONTAINER TYPE	HM DESCRIPTION OF PRODUCTS(S), SPECIAL MARKS, AND EXCEPTIONS	TOTAL QUANTITY (WEIGHT, VOLUME, GALLONS)
PA03055-550	2	IBC	X UN 1993, FLAMMABLE LIQUID, N.O.S. (Cyclohexane, Toluene) Class 3, PG II RQ (contains Xylene , Cyclohexane , Toluene) Marine Pollutant (Cyclohexane, light aromatic naphtha) Emergency Response Code #: 128 Order/Line: 0112225918 / 002000 1100.000 GAL of FORSA (TM) PA03055 PARAFFIN INHIBITOR Customer PO: 238-4-2423	8880 LB
<i>R23090227</i>			<i>T#3040377</i> <i>S#139299-1-17</i>	
<i>R23110143</i>			<i>T#3046775</i> <i>S#148818-1-26</i>	

* GROSS WEIGHT:		8880 LB	*	
* TARE WEIGHT:		1350 LB	*	
* NET WEIGHT:		7530 LB	*	

TAG: SS 233B
PO 238-4-2411
ORDERED BY RICHARD MYERS
RAYNE BLEND FACILITY
CHEMTREC CONTRACT #2264

PLACARDS: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		TOTAL	8880 LB
This is to certify the above named material(s) are properly described above by the proper shipping name, and are classified, packaged, marked, and labelled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. <i>[Signature]</i> 4/26/24		If this shipment is to be delivered to the Consignee without recourse on the Shipper, the Shipper shall sign the following statement: The Carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.	CARRIER AGREES TO TRANSPORT THE PRODUCT(S) SET FORTH IN THIS BILL OF LADING SUBJECT TO THE TERMS AND CONDITIONS CONTAINED ON THE REVERS SIDE THEREOF. <i>[Signature]</i> 4/26/24
ATTENTION CARRIER AND CONSIGNEE: THIS IS THE ONLY DOCUMENT TO BE USED AS A DELIVERY RECEIPT		ATTENTION CARRIER: COPY OF SIGNED BOL MUST ACCOMPANY ALL FREIGHT INVOICES	
ACCEPTANCE BY CONSIGNEE/CUSTOMER: The terms on the reverse side, which include Disclaimer of Warranty, Limitation of Liability and Indemnification terms, are applicable to the sale of the products. THE CONSIGNEE/CUSTOMER SHALL BE BOUND BY THE TERMS ON THE REVERSE SIDE HEREOF BY ACCEPTING DELIVERY OF THE PRODUCTS UNLESS THE CONSIGNEE/CUSTOMER REJECTS THE PRODUCTS UPON DELIVERY.		IN THE EVENT OF AN EMERGENCY CONCERNING THE PRODUCT(S) IN THIS SHIPMENT CALL: Chemtrec 800-424-9300 (US 24 hr) Chemtrec 001-703-527-3887 (Int'l 24 hr) Canutec 613-996-6666 (Canada 24 hr)	